

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (April to January)	\$ 57,502	\$ 28,564	\$ 14,162	\$ 11,348	\$ 3,160	\$ 268	Attachment CJG-1, Page 3
2	Part 2 - Ongoing SCRC Costs (April to January)	47,466	23,140	11,867	9,493	2,729	237	Attachment CJG-1, Page 5
3	Estimated March 31, 2018 SCRC under/(over) Recovery	(1,025)	(500)	(256)	(205)	(59)	(5)	Attachment CJG-1, Page 1
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 103,943	\$ 51,204	\$ 25,772	\$ 20,637	\$ 5,830	\$ 500	
5	Forecasted Retail MWh Sales (April to January)		2,643,656	1,428,699	1,387,524	1,053,213	26,745	
6	Forecasted SCRC Rate - cents per kWh		1.937	1.804	1.487	0.554	1.869	
7	RGGI Adder Rate - cents per kWh		(0.105)	(0.105)	(0.105)	(0.105)	(0.105)	Order No. 26,090
8	Proposed SCRC Rate Including RGGI Rebate - cents per kWh		1.832	1.699	1.382	0.449	1.764	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Actual January 2018	Estimate February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ 5,682	\$ 5,813	\$ 6,292	\$ 7,300	\$ 7,261	\$ 6,022	\$ 6,026	\$ 6,059	\$ 7,047	\$ 57,502	Attachment C/JG-1, Pg 3
2	SCRC Part 2 Costs	346	536	863	22,744	4,261	3,815	3,547	3,516	2,798	1,869	2,029	2,322	564	49,211	Attachment C/JG-1, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 536	\$ 863	\$ 22,744	\$ 9,944	\$ 9,629	\$ 9,839	\$ 10,817	\$ 10,059	\$ 7,890	\$ 8,055	\$ 8,381	\$ 7,611	\$ 106,553	
5	Total SCRC Revenue	735	925	950	8,968	9,188	9,942	11,505	11,442	9,513	9,530	9,557	11,084	11,511	104,850	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (389)	\$ (87)	\$ 13,777	\$ 756	\$ (313)	\$ (1,666)	\$ (626)	\$ 545	\$ (1,640)	\$ (1,502)	\$ (2,703)	\$ (3,900)	\$ 1,703	
7	Retail MWh Sales	727,809	629,288	646,274	580,710	599,942	643,796	729,120	728,243	613,972	621,188	614,641	694,243	713,982	8,543,206	

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

SCRC Part 1		Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Line	Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total
1	<u>Rate R RRB Charge Payments</u>														
2	Rate R RRB Charge (cents/kWh)	-	-	-	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	
3	Rate R Sales Forecast (mWh)	-	-	-	228,794	222,671	241,804	303,060	303,822	232,017	225,059	247,600	309,940	328,889	
4	Total Rate R RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ 2,823	\$ 2,748	\$ 2,984	\$ 3,740	\$ 3,749	\$ 2,863	\$ 2,777	\$ 3,055	\$ 3,825	\$ 28,564
5	<u>Rate G RRB Charge Payments</u>														
6	Rate G RRB Charge (cents/kWh)	-	-	-	1,106	1,106	1,106	1,106	1,106	1,106	1,106	1,106	1,106	1,106	
7	Rate G Sales Forecast (mWh)	-	-	-	125,720	132,730	146,383	161,751	158,639	140,744	141,204	130,559	142,739	148,230	
8	Total Rate G RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ 1,390	\$ 1,468	\$ 1,619	\$ 1,789	\$ 1,755	\$ 1,557	\$ 1,562	\$ 1,444	\$ 1,579	\$ 14,162
9	<u>Rate GV RRB Charge Payments</u>														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	0,910	0,910	0,910	0,910	0,910	0,910	0,910	0,910	0,910	0,910	
11	Rate GV Sales Forecast (mWh)	-	-	-	121,328	133,595	143,252	152,309	148,871	135,548	141,480	129,949	140,743	140,449	
12	Total Rate GV RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ 1,104	\$ 1,216	\$ 1,304	\$ 1,386	\$ 1,355	\$ 1,233	\$ 1,287	\$ 1,183	\$ 1,281	\$ 11,348
13	<u>Rate LG RRB Charge Payments</u>														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	0,329	0,329	0,329	0,329	0,329	0,329	0,329	0,329	0,329	0,329	
15	Rate LG Sales Forecast (mWh)	-	-	-	102,525	108,910	110,459	109,957	114,743	103,171	110,308	103,325	97,109	92,707	
16	Total Rate LG RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ 337	\$ 358	\$ 363	\$ 362	\$ 378	\$ 339	\$ 363	\$ 340	\$ 319	\$ 3,160
17	<u>Rate OL RRB Charge Payments</u>														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	1,162	1,162	1,162	1,162	1,162	1,162	1,162	1,162	1,162	1,162	
19	Rate OL Sales Forecast (mWh)	-	-	-	2,342	2,036	1,899	2,043	2,169	2,492	3,137	3,208	3,713	3,706	
20	Total Rate OL RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ 27	\$ 24	\$ 22	\$ 24	\$ 25	\$ 29	\$ 36	\$ 37	\$ 43	\$ 268
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ 5,682	\$ 5,813	\$ 6,292	\$ 7,300	\$ 7,261	\$ 6,022	\$ 6,026	\$ 6,059	\$ 7,047	\$ 57,502

*Current Month Remittances = Prior month RRB Charge x Prior Month Sales

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 57,502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,502

Notes:

- Col. A: Col. H prior year
Col. B: RRB Charge Remittances: Attachment CJG Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and July 1
Col. D: RRB interest payments made on February 1 and July 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 34	\$ 44	\$ 54	\$ 55	\$ 51	\$ 47	\$ 46	\$ 46	\$ 48	\$ 49	\$ 43	\$ 41	\$ 584
3	IPP Ongoing costs:														
4	IPP Cost	2,065	2,027	1,960	2,141	1,887	1,574	1,620	1,422	1,249	1,669	1,715	2,053	1,483	22,866
5	less: IPP at Market Cost	1,747	1,523	1,138	1,006	796	673	770	685	571	806	927	1,399	1,557	13,597
6	Above/(Below) Market IPP Cost	319	504	822	1,136	1,091	901	850	737	678	863	788	654	(74)	9,268
7	Burgess Ongoing costs:														
8	Burgess Cost*	-	-	-	3,766	5,685	5,510	5,685	5,685	4,192	2,270	3,124	5,694	5,719	47,330
9	less: Burgess at Market Cost	-	-	-	2,057	2,724	2,799	3,134	3,047	2,236	1,467	2,059	4,036	5,015	28,573
10	Above/(Below) Market Burgess Cost	-	-	-	1,709	2,961	2,711	2,551	2,638	1,957	803	1,065	1,658	704	18,757
11	Lempster Ongoing costs:														
12	Lempster Cost*	-	-	-	354	308	272	195	187	219	397	432	404	547	3,315
13	less: Lempster at Market Cost	-	-	-	261	209	175	146	134	145	281	336	458	660	2,804
14	Above/(Below) Market Lempster Cost	-	-	-	93	99	98	50	52	74	116	96	(53)	(113)	511
15	Non-Scrubber Energy Service Under Recovery	-	-	-	19,727	-	-	-	-	-	-	-	-	-	-
16	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	PILOT Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Part 2 Costs	\$ 346	\$ 539	\$ 866	\$ 22,719	\$ 4,206	\$ 3,760	\$ 3,498	\$ 3,473	\$ 2,755	\$ 1,829	\$ 1,998	\$ 2,301	\$ 558	\$ 29,122
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	1	1	1	1	0	0	0	(0)	(0)	(0)	(1)	(1)	(1)	(0)
21	Return on SCRC deferred balance	(2)	(3)	(4)	25	55	55	50	44	43	40	32	22	7	363
22	Total Part 2 Return	\$ (0)	\$ (2)	\$ (3)	\$ 25	\$ 55	\$ 55	\$ 50	\$ 43	\$ 42	\$ 39	\$ 31	\$ 21	\$ 6	\$ 362
23	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 536	\$ 863	\$ 22,744	\$ 4,261	\$ 3,815	\$ 3,547	\$ 3,516	\$ 2,798	\$ 1,869	\$ 2,029	\$ 2,322	\$ 564	\$ 29,484

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Line	Rate Classification	(1) 01/01/2018 Avg SCRC Rate (\$ per kWh)	(2) 01/01/2018 RGGI Adder Rate (\$ per kWh)	(3) 04/01/2018 Avg SCRC Rate (\$ per kWh)	(4) 04/01/2018 RGGI Adder Rate (\$ per kWh)	(5) = (3) / (1) SCRC Rate Adjustment Factor
1	Residential Service	\$ 0.00152	\$ (0.00105)	\$ 0.01937	\$ (0.00105)	12.74342
2	General Service	\$ 0.00147	\$ (0.00105)	\$ 0.01804	\$ (0.00105)	12.27211
3	Primary General Service	\$ 0.00146	\$ (0.00105)	\$ 0.01487	\$ (0.00105)	10.18493
4	Large General Service	\$ 0.00139	\$ (0.00105)	\$ 0.00554	\$ (0.00105)	3.98561
5	Outdoor Lighting Service	\$ 0.00143	\$ (0.00105)	\$ 0.01869	\$ (0.00105)	13.06993

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
SCRC Rates for Effect April 1, 2018

<u>Rate</u>	<u>Blocks</u>	(1)	(2)	(3)	(4)	(5) = (1) x (2)	(6)	(7)
		<u>Rate</u> <u>Adjustment</u> <u>Factor</u>	<u>SCRC Rates Effective 01/01/2018</u>			<u>SCRC Rates Effective 04/01/2018</u>		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	12.74342	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01950	\$ (0.00105)	\$ 0.01845
R - Uncontrolled Water Heating	All KWH	12.74342	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01950	\$ (0.00105)	\$ 0.01845
R - Controlled Water Heating	All KWH	12.74342	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01223	\$ (0.00105)	\$ 0.01118
R - LCS	Radio-controlled option	12.74342	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01223	\$ (0.00105)	\$ 0.01118
	8-hour option	12.74342	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01223	\$ (0.00105)	\$ 0.01118
	10 or 11-hour option	12.74342	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01223	\$ (0.00105)	\$ 0.01118
Residential Rate R-OTOD	All KWH	12.74342	\$ 0.00134	\$ (0.00105)	\$ 0.00029	\$ 0.01708	\$ (0.00105)	\$ 0.01603
General Service Rate G	Load charge (over 5 KW)	12.27211	\$ 0.10	\$ -	\$ 0.10	\$ 1.23	\$ -	\$ 1.23
	All KWH	12.27211	\$ 0.00125	\$ (0.00105)	\$ 0.00020	\$ 0.01534	\$ (0.00105)	\$ 0.01429
G - Uncontrolled Water Heating	All KWH	12.27211	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01878	\$ (0.00105)	\$ 0.01773
G - Controlled Water Heating	All KWH	12.27211	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01178	\$ (0.00105)	\$ 0.01073
G - LCS	Radio-controlled option	12.27211	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01178	\$ (0.00105)	\$ 0.01073
	8-hour option	12.27211	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01178	\$ (0.00105)	\$ 0.01073
	10 or 11-hour option	12.27211	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01178	\$ (0.00105)	\$ 0.01073
G - Space Heating	All KWH	12.27211	\$ 0.00187	\$ (0.00105)	\$ 0.00082	\$ 0.02295	\$ (0.00105)	\$ 0.02190
General Service Rate G-OTOD	Load charge	12.27211	\$ 0.05	\$ -	\$ 0.05	\$ 0.61	\$ -	\$ 0.61
	All KWH	12.27211	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01178	\$ (0.00105)	\$ 0.01073
Primary General Service Rate GV	Demand charge	10.18493	\$ 0.10	\$ -	\$ 0.10	\$ 1.02	\$ -	\$ 1.02
	All KWH	10.18493	\$ 0.00120	\$ (0.00105)	\$ 0.00015	\$ 0.01222	\$ (0.00105)	\$ 0.01117
GV - Backup Service Rate B	Demand charge	10.18493	\$ 0.05	\$ -	\$ 0.05	\$ 0.51		\$ 0.51
	All KWH	10.18493	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	10.18493	\$ 0.00187	\$ (0.00105)	\$ 0.00082	\$ 0.01905	\$ (0.00105)	\$ 0.01800
Large General Service Rate LG	Demand charge	3.98561	\$ 0.10	\$ -	\$ 0.10	\$ 0.40	\$ -	\$ 0.40
	On-peak KWH	3.98561	\$ 0.00129	\$ (0.00105)	\$ 0.00024	\$ 0.00514	\$ (0.00105)	\$ 0.00409
	Off-peak KWH	3.98561	\$ 0.00101	\$ (0.00105)	\$ (0.00004)	\$ 0.00403	\$ (0.00105)	\$ 0.00298
LG - Backup Service Rate B	Demand charge	3.98561	\$ 0.05	\$ -	\$ 0.05	\$ 0.20	\$ -	\$ 0.20
	All KWH	3.98561	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	13.06993	\$ 0.00144	\$ (0.00105)	\$ 0.00039	\$ 0.01880	\$ (0.00105)	\$ 0.01775

ILLUSTRATIVE TARIFF PAGE

NHPUC NO. 9 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 8
Terms and Conditions

ISO-NE: The Independent System Operator of New England, the NEPOOL operating center that centrally dispatches the electric generating and transmission facilities owned or controlled by NEPOOL participants to achieve the objectives of the NEPOOL Agreement.

Local Network: The transmission and distribution facilities which are owned, leased and maintained by the Company, which are located in the states of New Hampshire and Maine and that are used to provide Delivery Service under this Tariff. The Local Network does not include any capacity or transmission or distribution facilities owned, leased or supported by the Eversource Energy System Companies.

NEPOOL: The New England Power Pool.

Parties or Party: The Company and/or one or more Customers under this Tariff.

Payment Agent: Any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.

PTF Facilities: All pool transmission facilities included in the NEPOOL Open Access Transmission Tariff on file with the FERC.

Rate Schedule: The Rate Schedules included as part of this Tariff.

Restated NEPOOL Agreement (“NEPOOL Agreement”): An agreement between the NEPOOL participants dated September 1, 1971 and restated December 31, 1996, as amended from time to time.

Requirements for Electric Service Connections: The booklet prepared by the Company to establish standardized rules and regulations for the installation of electric service connections within the Company’s Service Area.

Self-Supply Service: Electric energy and capacity purchased by a Customer directly from the Independent System Operator of New England or the New England Power Pool.

Settlement Agreement: The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement as approved by the Commission in Order No. 25,920. The Settlement Agreement by and between the state of New Hampshire, Northeast Utilities and Public Service Company of New Hampshire dated June 23, 2000, and conformed as of September 22, 2000.

Supplier-Rendered Energy Service (“Supplier Service”): The sale of energy and capacity including ancillary services to a Customer by a Supplier.

Issued:

Issued by: _____

Effective:

Title: _____

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ILLUSTRATIVE TARIFF PAGE

NHPUC NO. 9 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

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Terms and Conditions

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The Stranded Cost Recovery Charge (SCRC) is the portion of the unbundled retail delivery service bill that is a non-bypassable charge as provided by RSA 369-B:4, IV and RSA 374-F:3, XII to recover the portion of the Company's Part 1 and Part 2 Stranded Costs that are allowed by the Settlement Agreement. The SCRC includes the RRB Charge defined in RSA Chapter 369-B, over-market or under-market IPP and Power Purchase Agreement costs, Non-Securitized Stranded Costs, and other costs and expenses allowed or as authorized by the Commission.

Part 1 of the SCRC is the RRB Charge, and is the source of payment for Rate Reduction Bonds issued pursuant to RSA Chapter 369-B. The right to receive all collections in respect of the Part I charge has been sold to one or more special purpose financing entities. The Company will collect the RRB Charge in Part 1 of the SCRC on behalf of such special purpose financing entities. The special purpose financing entities' ownership of the RRB Charge recovered via Part I of the SCRC will be reflected by an appropriate notation on customers' bills. Part 1 of the SCRC will be billed until the rate reduction bonds issued by the special purpose financing entities and all on-going RRB Costs are paid in full.

Part 1 of the SCRC shall be adjusted as necessary via the True-Up mechanism approved by the Commission in its Order No. 26,099 in Docket No. DE 17-096, and such changes in Part 1 shall become effective as set forth in that Order.

Part 2 will recover all other non-securitized stranded costs and charges as approved by the Commission and will continue for as long as there are such costs to be recovered by the Company.

The SCRC shall be non-bypassable per RSA 369-B:4, IV and RSA 374-F:3, XII, and shall be collected from each retail customer of the Company. If a retail customer located in the Company's service territory purchases or otherwise obtains retail electric service from any person other than the Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

<u>Rate Class</u>	<u>Percentage of Total Revenue Requirement</u>
<u>Residential Service (R, R-OTOD)</u>	<u>48.75</u>
<u>General Service (G, G-OTOD)</u>	<u>25.00</u>
<u>Primary General Service (GV, B*)</u>	<u>20.00</u>
<u>Large General Service (LG, B**)</u>	<u>5.75</u>
<u>Outdoor Lighting Service (OL, EOL)</u>	<u>0.50</u>

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC charges will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

~~The overall average level of the Stranded Cost Recovery Charge (SCRC) will be 3.4 cents per kilowatt hour for the period from the Customer Choice Date until the earlier of the date that the non-securitized assets are fully amortized or the Recovery End Date as defined under the Settlement Agreement. The actual SCRC may vary among the different Rate Schedules and within separately metered rate options contained in certain Rate Schedules. During that time, the Company, every six months, shall compare the amount to be recovered through Parts 1, 2 and 3 of the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. If the amount to be recovered exceeds the amount of revenue received through the billing of the SCRC, the difference will be deferred and recovered with a return as a Part 3 amount during the next six month period. The return shall equal the Stipulated Rate of Return set forth in the Settlement Agreement. If the amount to be recovered is less than the amount of revenue received through the billing of the SCRC, the difference will be used to accelerate the amortization of non-securitized stranded assets, thereby shortening the recovery period for such assets.~~

~~Subsequent to the time period described above, the Company shall calculate the SCRC to be billed during each prospective six month period. Any difference between the amount to be recovered through the SCRC during any six month period and the revenue received through the application of the SCRC during that period shall be refunded or recovered with a return during the subsequent six month period by reducing or increasing the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.~~

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

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Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option 0.120¢

10-Hour or 11-Hour Option 2.448¢

Transmission Charge 1.967¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R).....~~0.009~~x.xxx¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G).....x.xxx¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge \$0.66 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Stranded Cost Recovery
(For Customers whose Standard Rate is Rate GV).... ~~\$0.05~~x.xx per KW or KVA,
whichever is applicable, of Backup
Contract Demand

Stranded Cost Recovery
(For Customers whose Standard Rate is Rate LG)....\$x.xx per KW or KVA, whichever is
applicable, of Backup Contract
Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge..... \$4.48 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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